



**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-14
07/2016

**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name <u>Clear Fork, Incorporated</u>		2. Operator P-S No. <u>159500</u>						
3. Operator Address: <u>P.O. Box 3095, Abilene, TX 79604</u>								
4. County <u>Fisher</u>		5. RRC District No. <u>7B</u>						
6. Field Name <u>Camp Springs, SE. (Strawn)</u>		7. Field Number <u>15128450</u>						
8. Lease Name <u>DJ 130</u>		9. Lease/Gas ID No. <u>32433</u>						
10. Well is <u>5.3</u> miles in a <u>W</u> direction from <u>Rotan, Texas</u> (center of nearest town).		11. No. acres in lease <u>160</u>						
12. Legal description of location including distance and direction from survey lines <u>467' FSEL & 467' FSWL of Sec. 130. H&TC, Blk 2, A-1565</u>								
13. Latitude/Longitude, if known (Optional)		Lat. <u>32.8348349</u> Long. <u>-100.5527602</u>						
14. New Permit: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		If no, amendment of Permit No. <u>16824</u> UIC# <u>124499</u>						
15. Reason for amendment: Pressure <input checked="" type="checkbox"/> Volume <input type="checkbox"/> Interval <input checked="" type="checkbox"/> Commercial <input type="checkbox"/> Other (explain) <u>Changing zones</u>								
16. Well No. <u>1WD</u>	17. API No. <u>151-33088</u>	18. Date Drilled <u>02/16/2018</u>	19. Total Depth <u>7250'/PB 7,193</u>					
20. Plug Date, if re-entry								
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	13-3/8	312'	17-1/2"	48#	C	350	Surface	Circulation/Visual
22. Intermediate								
23. Long String	6-1/2"	7,200	7-7/8"	15.5#	H	625	4505'	Circulated to surface
24. 23.66' DV Tool	5-1/2"	7,200	7-7/8"	15.5#	C	1125	0	Circulated to surface
25. Other						Total = 1750 SX		
26. Depth to base of Deepest Freshwater Zone <u>275'/USDW 650'</u>		27. Multiple completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>						
28. Multistage cement? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		If yes, DV Tool Depth: <u>4,505</u> ft. No. Sacks: <u>1,125</u> Top of Cement: <u>Surface</u>						
29. Bridge Plug Depth: <u>3700</u> ft.		30. Injection Tubing Size: <u>3-1/2</u> in. and Depth <u>3250</u> ft.						
31. Packer Depth: <u>3250</u> ft.								
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.): Proposed: <u>Plug @ 6750 w/3 sxs cmt, Plug @ 3700</u>								
33. Injection Interval from <u>3300</u> to <u>3600</u> ft.		34. Name of Disposal Formation <u>Wichita & Coleman Junction</u>						
35. Any Oil and Gas Productive Zone within two miles? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If yes, Depth <u>040 & 6300</u> ft. and Reservoir Name <u>Noodle Creek & Strawn Sand</u>								
36. Maximum Daily Injection Volume <u>22,000</u> bpd		37. Estimated Average Daily Injection Volume <u>18,000</u> bpd						
38. Maximum Surface Injection Pressure <u>1650</u> psig		39. Estimated Average Surface Injection Pressure <u>1650</u> psig						
40. Source of Fluids (Formation, depths and types): <u>Strawn Sand, 6300, Saltwater & Various Produced Water</u>								
41. Are fluids from leases other than lease identified in Item 5? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		42. Commercial Disposal Well? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>						
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes <input type="checkbox"/> No <input type="checkbox"/>								
44. Type(s) of Injection Fluid: Salt Water <input checked="" type="checkbox"/> Brackish Water <input type="checkbox"/> Fresh Water <input type="checkbox"/> CO ₂ <input type="checkbox"/> N ₂ <input type="checkbox"/> Air <input type="checkbox"/> H ₂ S <input type="checkbox"/> LPG <input type="checkbox"/> NORM <input type="checkbox"/> Natural Gas <input type="checkbox"/> Polymer <input type="checkbox"/> Other (explain) <u>RCRA Exempt Waste</u>								
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.		<u>Bonnie Burklynd</u> <u>06/14/2021</u> Signature Date <u>Bonnie Burklynd (bonnieburklynd@gmail.com)</u> Name of Person (type or print)						
Phone <u>512-799-4057</u>		Fax						
FOR OFFICE USE ONLY		REGISTER NO.						
		AMOUNT \$						

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE